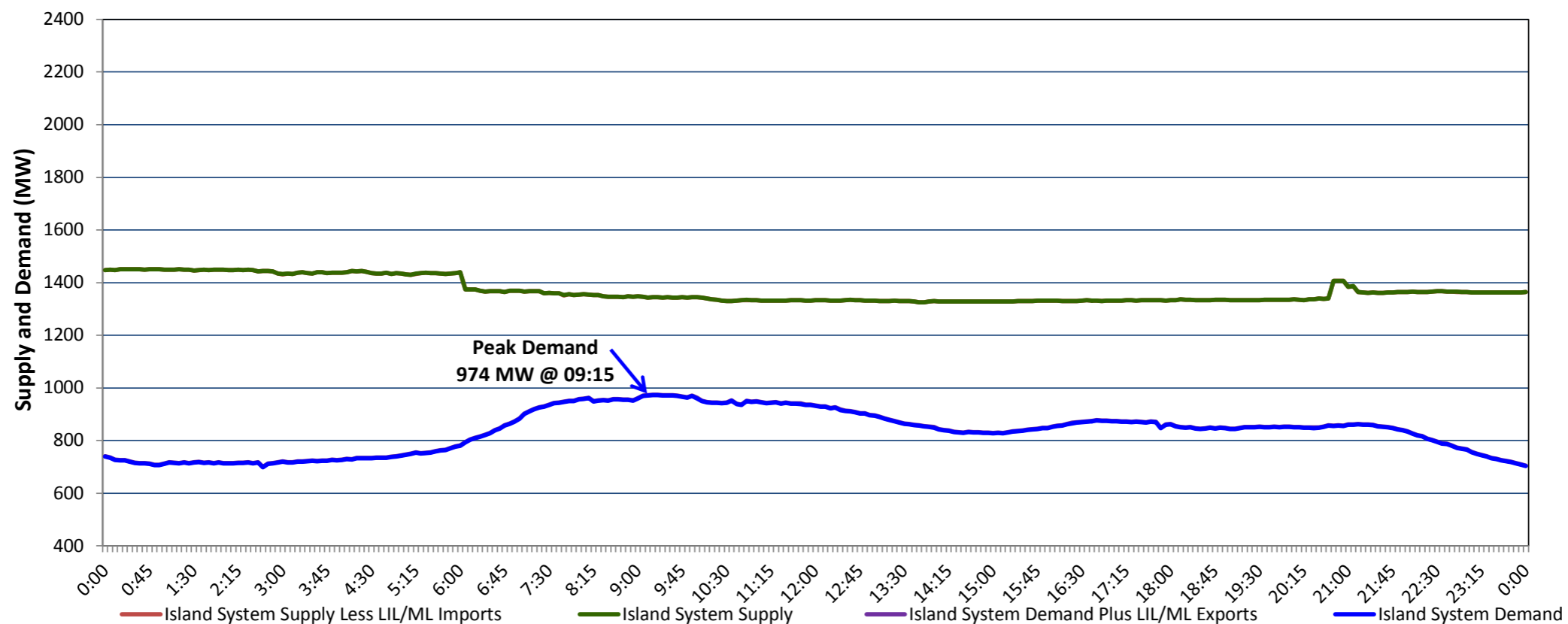


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Thursday, May 27, 2021**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Wednesday, May 26, 2021**



Supply Notes For May 26, 2021

- 1,2
- A As of 0805 hours, April 09, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).
 - B As of 0709 hours, May 07, 2021, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
 - C As of 1226 hours, May 21, 2021, Holyrood Unit 2 available but not operating (170 MW).
 - D As of 0830 hours, May 25, 2021, Stephenville Gas Turbine unavailable due to planned outage (50 MW).
 - E At 0601 hours, May 26, 2021, Cat Arm Unit 1 unavailable due to planned outage (67 MW).
 - F At 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
 - G At 2043 hours, May 26, 2021, Cat Arm Unit 1 available (67 MW).

**Section 2
Island Interconnected Supply and Demand**

Thu, May 27, 2021	Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,435	MW	Thursday, May 27, 2021	12	12	860	860
NLH Island Generation: ⁴	1,075	MW	Friday, May 28, 2021	7	5	910	910
NLH Island Power Purchases: ⁶	130	MW	Saturday, May 29, 2021	6	8	905	905
Other Island Generation:	230	MW	Sunday, May 30, 2021	9	9	790	790
ML/LIL Imports:	-	MW	Monday, May 31, 2021	10	10	835	835
Current St. John's Temperature & Windchill:	10 °C	N/A	Tuesday, June 01, 2021	15	13	795	795
7-Day Island Peak Demand Forecast:	910	MW	Wednesday, June 02, 2021	15	15	765	765

Supply Notes For May 27, 2021

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Wed, May 26, 2021	Actual Island Peak Demand ⁸	09:15	974 MW
Thu, May 27, 2021	Forecast Island Peak Demand		860 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).